

August 27, 2019

Tarentum Borough 318 E 2nd Ave Tarentum, Pa 15084

RE: BAKERSTOWN ROAD UNIT 12H

To Whom It May Concern:

This letter will serve as formal notification that under the provisions of Oil and Gas Act 223/13, it is required by law that operators notify:

- Surface landowners of a proposed well site;
- Host municipality, adjacent municipalities and municipalities within 3,000 feet of a proposed unconventional vertical well bore;
- Gas storage operators if the well is within a gas storage area, or reservoir protective area within 3,000 feet from the proposed unconventional vertical well bore;
- Coal owners, lessees and operators of the coal underlying a proposed well site, if applicable;
- Surface owners/water purveyors whose water supplies are located within 3,000 feet of a proposed unconventional vertical well bore.

Enclosed please find the Well Location Plat for above referenced well(s) and Notification of Surface Landowner/Water Purveyor of Well Drilling Operation or Alteration form. Should you have any questions regarding this notification, please contact the undersigned at 724/873-3226.

You may also contact the Range Resources Response Center by phone at 724/754-5999 or email at responsecenter@rangeresources.com concerning this notice or with any other questions or concerns.

Sincerely,

Yvonne Plute

Regulatory Compliance Technician II Range Resources-Appalachia, LLC

Enclosure

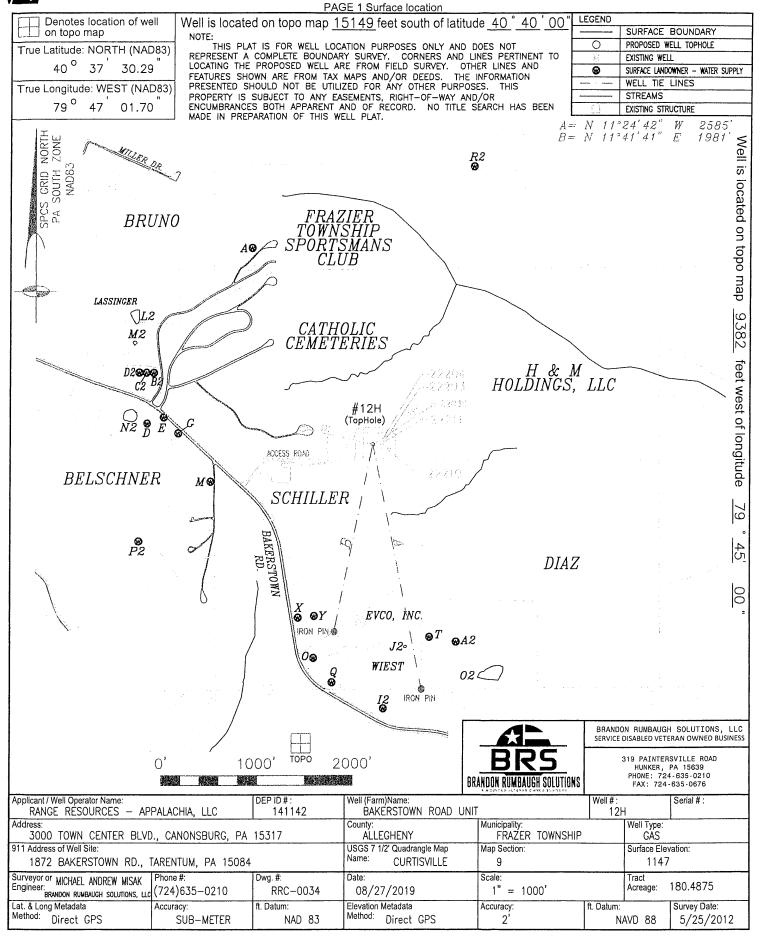
Canonsburg, Pennsylvania 15317

8000-PM-OOGM0002 Rev. 6/2014 pennsylvania

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

Auth ID #: DEP G: Permit #: USE C ONLY Project #:

WELL LOCATION PLAT



WELL LOCATION PLAT

PAGE 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil & gas resources is 1-866-255-5158.

Applicant / Well Operator Name:	DEP ID # :	Well (Fa	rm)Name:		Well #:		Serial # :
RANGE RESOURCES — APPALACHIA, LLC	141142	BAKERST	AKERSTOWN ROAD UNIT			12H	
Surface Landowner / Lessor:	L		Angle & Course of Deviation (Drilling):	Anticipated True V	ertical	Anticipated	Total Measured
CATHOLIC CEMETERIES ASSN OF THE DIOCESE OF PGH			SEE PAGE 4	Depth Feet (TVD): Depth Feet (TMD): 16877			
Target Formation (s):			Deepest Formation to be Penetrated: Number of laterals: Total Wellbore Footage drilled all laterals:		re Footage to be		
MARCELLUS			MARCELLUS	1		16877	
Surface Owner/Water Purveyor w/Water Sup	ply within 1000'/300	00'	Latitude /	Longitude of	Water	Supply	
O2) ZACHARY ROBINSON	N40'37'07.73'' W79'46'45.05''						
P2) RONALD J ESSER & JUNE A FAUST			N40'37'19.80'' W79'47'33.09''				
R2) VAN I & CATHLEEN A CHRISTY			N40'37'58.94'' W79'46'48.90''				
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Marie Blandard Blandard							,
Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet			Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet				
				- 1			
	·						H
			Coal related parties				
	······································						

8000-F1VI-0001V10004 0/2014 WELL LOCATION PLAT Page 4 Cross Section DEP ID# Applicant/Well Operator Name Well (Farm) Name Well# Range Resources - Appalachia, LLC 141142 BAKERSTOWN ROAD UNIT 12H Well Plan Permit # DEF Use Range Resources - Appalachia, LLC Operator Name: Only BAKERSTOWN ROAD UNIT Well/Farm name: Longitude Latitude Notes: N 40° 37' 30.29" W 79° 47' 01.70" TVD: 5822.00 TMD: 5822.00 KOP: N 40° 37' 34.90' W 79° 46' 46.66" TVD: 6705.00 TMD: 7659.61 Landing Point: Critical Point Tie in Base of E:k Rhinestreet KOP Middlese x Burket Tully is End of Burkd End of Tangent Marcellus Upper LP Points TVD 0 00 5700 00 5810 00 5822 00 6194 00 6314 00 6341 27 6462 99 6660 00 6705 00 6705 00 6705 00 6779 00 7029 00 INCL 0 00 0 00 0 00 0 00 36 23 55 47 59 17 59 00 65 00 75 79 90 00 90 00 MD 0 00 5700 00 5810 00 5822 00 6184 75 6376 67 6413 72 6472 00 6760 00 7304 67 7659 61 18877 15 NaN NaN N(+)/S(-) 0 C0 0 C0 0 C0 0 C0 82 36 134 05 207 17 245 34 438 93 591 25 439 69 -5743 54 -5743 54 E(+)/W(-) 0 C0 0 C0 0 C0 0 C0 74 49 166 47 187 38 221 91 397 C0 858 47 1169 94 8005 93 8005 93 0 00 0 00 0 00 10 00 10 00 10 00 10 00 10 00 10 00 0 00 0 00 Marcellus Lower BHL Onondaga Hunters ville Chen 5W 4, 8109 4 1 3000 00 4 End of Build End of Tangent 6760 MD 6463 TVD 6472 MD 6341 TVD 65 00 1 incl 42 13 2 az N=245 E=222 3000 Grid 65.00 'incl 42 13 ' az N=439 E=397 Mag True 300 7660 MD 6705 TVD 90 00 ' incl 132 13 ' az N=440 E=1170 Grid North Tot Corr (M->G -8.120°) Tie in Mag Dec (-9.439°) 0 MD 0 TVD Grid Conv (-1.320°) 0 00 ' incl 42 13 ' az N=0 E=0 KOP -2000 5822 MD 5322 TVD 0 00 ' incl 42 13 ' az N=0 E=0 -1000 Tie in 0 MD 0 TVD 4000 0 00 ° inci 42 13 ° az C 0 vsec 1000 BHL 16877 MD 6705 TVD 2000 90 00 ' incl 132.13 ' az N=-5744 E=8006 3000 TVD (ft) Scale = 1.3000 00(ft) -3000 4000 End of Build 6472 MD 6341 TVD 65 00 ° incl 42 13 ° az 5822 MD 5822 TVD 0.00 ' incl 42 13 ' az 0 vsec 5000 ase of Elk (5700 TV5) 6000 ally Ls (6314 TVD) **X**\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$ 7000 daga (6763 TVD) 16877 MD 6705 TVD 90.00 ° incl 132 13 ° az 9853 vsec End of Tangent 6750 MD 6453 TVD 55 00 ' incl 42 13 ' az 67 vsec 8000 7660 MD 6705 TVD 90 00 ° incl 132 13 ° az 694 vsec 9000 10000

Vertical Section (ft) Azim = 125.66° Scale = 1 3000 00(ft) Origin = 0N/-S 0E/-W

-1000

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

NOTIFICATION OF SURFACE LANDOWNER/WATER PURVEYOR OF WELL DRILLING OPERATION OR ALTERATION

WATER SUPPLY PROTECTION

Section 3218 of 58 Pa.C.S. §§ 3201-3274 (relating to Development) ("2012 Oil and Gas Act") provides certain protections to public or private water supplies. This notice is to provide you with a summary of your rights under Section 3218.

1. The Act states that an oil or gas well operator who pollutes or diminishes a public or private water supply shall restore or replace the water supply with an alternate source of water adequate in quantity or quality for the purposes served by the supply.

DEP has a statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources. Call **1-866-255-5158**.

2. Any landowner or water purveyor whose water supply is polluted or diminished as a result of the drilling, alteration or operation of an oil or gas well may submit notice and request that the Department of Environmental Protection conduct an investigation. Within 45 days of the request, the Department will make a determination. If the Department finds that pollution or diminution was caused by the drilling, alteration or operation activities or if it presumes the well operator responsible for pollution, then it will issue such orders as are necessary to assure restoration or replacement of the water supply.

The following information is to be provided when filing notice and requesting an investigation:

- a) The name, address, and telephone number of the surface landowner or water purveyor requesting the investigation:
- b) The type, location and use of the water supply;
- Any available background quality and quantity data regarding the water supply;
- d) Well depth, pump setting and water level, if known; and
- e) Description of the pollution or diminution.
- 3. The Act establishes a legal presumption that a well operator is responsible for the pollution of a water supply if:
 - a Conventional well
 - i. the water supply is within 1,000 feet of an oil or gas well; and
 - ii. the pollution occurred within six months after completion of drilling or alteration of the oil or gas well;
 - b. Unconventional well:
 - i. the water supply is within 2,500 feet of the unconventional vertical well bore; and
 - ii. the pollution occurred within 12 months of the later of completion, drilling, stimulation or alteration of the unconventional well.

If the affected water supply is within the rebuttable presumption area and the rebuttable presumption applies, the operator shall provide a temporary water supply if the water user is without a readily available alternative source of water. The temporary water supply provided under this subsection shall be adequate in quantity and quality for the purposes served by the supply.

- 4. The well operator may rebut or disprove this presumption by proving one of the following five defenses:
 - a Conventional well
 - The pollution existed prior to the drilling or alteration activity as determined by a pre-drilling or pre-alteration survey.
 - ii. The landowner or water purveyor refused to allow the operator access to conduct a pre-drilling or pre-alteration survey.
 - iii. The water supply is not within 1,000 feet of the well.
 - iv. The pollution occurred more than 6 months after completion of drilling or alteration activities.
 - The pollution occurred as a result of some cause other than the drilling or alteration activity.
 - b. Unconventional well:
 - i. the pollution existed prior to the drilling, stimulation or alteration activity as determined by a predrilling or prealteration survey;
 - ii. the landowner or water purveyor refused to allow the operator access to conduct a predrilling or prealteration survey;
 - iii. the water supply is not within 2,500 feet of the unconventional vertical well bore;
 - iv. the pollution occurred more than 12 months after completion of drilling or alteration activities; or
 - v. the pollution occurred as the result of a cause other than the drilling or alteration activity.